

# Meade County RECC

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July 6, 2011

RECEIVED

JUL 07 2011

PUBLIC SERVICE  
COMMISSION

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
21 1 Sower Boulevard  
Frankfort, KY 40602

Re: Commission Staff's Order To Meade County Rural Electric Cooperative Corporation in the Application for Pass-Through of Big Rivers Electric Corporation Wholesale Rate Adjustment- PSC Case No. 2011-00038

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 10 copies of Meade County Rural Electric Cooperative Corporation ("Meade County RECC") response to Commission Staff's Order dated June 24, 2011 in the Application for Pass-Through of Big Rivers Electric Corporation ("Big Rivers") Wholesale Rate Adjustment. In addition, one (1) CD is attached to the original copy containing the electronic version of exhibits.

Respectfully submitted,

Burns E. Mercer  
President / CEO

C: Thomas C. Brite, Attorney for Meade County RECC

RECEIVED

JUL 07 2011

PUBLIC SERVICE  
COMMISSION

Response To:

Commission Staff's Order To  
Meade County Rural Electric Cooperative Corporation  
in the Application for Pass-Through of  
Big Rivers Electric Corporation  
Wholesale Rate Adjustment

Case No. 2011-00038

Meade County Rural Electric Cooperative Corporation  
Response to Commission Staff's Order Dated June 24, 2011  
In  
The Application for Pass-Through of  
Big Rivers Electric Corporation Wholesale Rate Adjustment  
Case Number 2011-00038

**Item 1**

Meade County shall publish notice of its proposed pass-through of Big Rivers' wholesale rates in a newspaper of general circulation in each of its service territories of Hancock and Hardin counties in newspapers that qualify under KRS 424.120.

**Response**

See pages 2 through 4 of this exhibit for Meade's response to this item.

EX. 1  
Pg 2 of 4

**BRITE & HOPKINS, PLLC**  
**ATTORNEYS AT LAW**

83 BALLPARK ROAD, P.O. BOX 309  
HARDINSBURG, KENTUCKY 40143-0309  
PHONE (270) 756-2184, FAX (270) 756-1214

THOMAS C. BRITE  
e-mail: [tbrite@bbtel.com](mailto:tbrite@bbtel.com)

STEPHEN G. HOPKINS  
e-mail: [shopkins@bbtel.com](mailto:shopkins@bbtel.com)

June 29, 2011

Faith Burns  
Attorney at Law  
Public Service Commission  
211 Sower Blvd.  
Frankfort, Kentucky 40602

Re: Affidavit of Notification  
PSC Case No. 2011-00038

Dear Ms. Burns

Enclosed is the Affidavit that we discussed via telephone yesterday regarding the Meade County Rural Electric Cooperative Corporation and the notification relative to the members in Hardin and Hancock Counties.

If there are additional changes or corrections you prefer regarding this matter, please notify me accordingly, I am,

Yours very truly

THOMAS C. BRITE

TCB:lsw

Enclosure

cc: Burns E. Mercer  
President/CEO  
Meade County RECC  
P. O. Box 489  
Brandenburg, KY 40108

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COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF MEADE COUNTY )  
RURAL ELECTRIC COOPERATIVE )  
CORPORATION FOR PASS-THROUGH )  
OF BIG RIVERS ELECTRIC )  
ADJUSTMENT )

CASE NO. 2011-00038

AFFIDAVIT

The affiant, Burns E. Mercer, President/CEO of Meade County Rural Electric Cooperative Corporation, (hereinafter Meade), after being duly sworn, deposes and states as follows:

1. This Affidavit is given to supplement the information provided by Meade under letter dated May 10, 2011 (Response to Commission Staff's Second Information Request) and, in particular, paragraphs four (4) and five (5) of the Commission's Order dated May 4, 2011.

2. That notice of Meade's proposed rate change was mailed via first class mail to its fifty-one (51) members in Hardin County and its eleven (11) members in Hancock County on or about March 1, 2011.

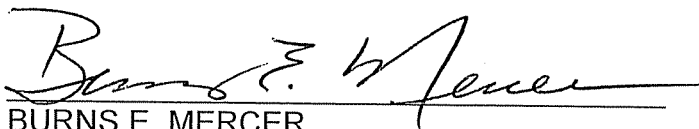
3. That by using this method of notification in these two counties a savings of approximately \$4,000.00 in advertising was accomplished.

4. That Meade has used this method of notification in prior cases without objection from the Commission.

5. That an Affidavit was executed by the appropriate county newspaper of the other four counties served by Meade was attached to the Response to Commission Staff's Information Request, dated May 10, 2011.

Further the affiant saith not.

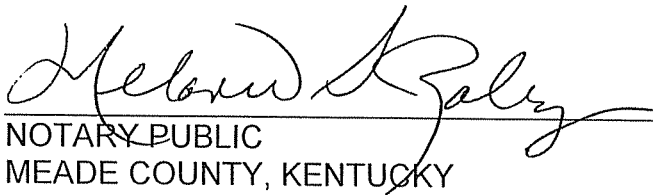
Witness my hand this 28<sup>th</sup> day of JUNE, 2011.



BURNS E. MERCER  
PRESIDENT/CEO  
MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Subscribed and sworn to before me by Burns E. Mercer, on this the 28<sup>th</sup> day  
of June, 2011.

My commission expires 3-18-2012.



NOTARY PUBLIC  
MEADE COUNTY, KENTUCKY

EX. 2  
Pg 1 of 1

Meade County Rural Electric Cooperative Corporation  
Response to Commission Staff's Order Dated June 24, 2011  
In  
The Application for Pass-Through of  
Big Rivers Electric Corporation Wholesale Rate Adjustment  
Case Number 2011-00038

**Item 2**

Meade County shall file with the Commission no later than 15 days following publication as Ordered herein, proof of publication of its proposed pass-through of Big Rivers' wholesale rates.

**Response**

See response to Item 1 above.

EX.3  
Pg 1 of 26

Meade County Rural Electric Cooperative Corporation  
Response to Commission Staff's Order Dated June 24, 2011  
In  
The Application for Pass-Through of  
Big Rivers Electric Corporation Wholesale Rate Adjustment  
Case Number 2011-00038

**Item 3:**

Within 15 days from the date of this Order, Meade County shall file with the Commission its revised testimony and exhibits for the instant proceeding that reflects the updated rate schedules. All revised Excel spreadsheets should be filed in both hard copy and electronic format with the formulas intact and unprotected.

**Response:**

See pages 2 through 26 of this exhibit for revised spreadsheets, testimony and tariff sheets.



EX. 3<sup>1</sup>  
Pg 2 of 26

Meade County RECC  
 Determination of Flow Through Multiplier  
 To Pass Through the BREC Wholesale Rate Increase Filed in Case No. 2011-00034  
 Case No. 2011-00038  
 Based on 12 Month Test Year Ending October 31, 2010

<u>Item</u> a	<u>Adjusted Units</u> b	<u>Present Rate</u> c	<u>Present Amount</u> d	<u>Proposed Rate</u> e	<u>Proposed Amount</u> f	<u>Difference</u> g
1	Demand - Present	1,091,806 kW	\$ 7.37	\$ 8,046,610		\$ (8,046,610)
2	Demand - Proposed	1,063,280 kW			\$ 10.189	\$ 10,833,760
3	Energy	499,627,006 kWh	\$ 0.030612	\$ 15,294,582	\$ 0.029736	\$ 14,856,909
4	Total			\$ 23,341,192		\$ 25,690,669
5	Less: Own Use <1>					\$ (7,038)
6	Pass Through Amount					\$ 2,342,439
						2,342,438.59
7	Test Year Sales Base Rate Sales Revenue					\$ 38,866,618
8	NA					- \$ -
9	Adjusted Sales Revenue					\$ 38,866,618
10	Flow Through Multiplier (1 + (Ln. 11 ÷ Ln. 14))					1.060269
11	EMF of MRSM	499,627,006 kWh	\$ (0.008212)	\$ (4,102,937)	\$ (0.008212)	\$ (4,102,937)
12	kWh Sales				471,281,703	
13	Retail EMF Factor				(0.0087059)	
14	Non-FAC PPA Rider	499,627,006 kWh	NA	\$ -	\$ (0.000963)	(481,141)
15	Non-FAC PPA RollIn Effect					\$ 437,673
16	Net Revenue Impact of Non-FAC PPA					\$ (43,468)
17	kWh Sales					471,281,703
18	Net Retail Non-FAC PPA for Rate Comparison Purposes					(0.0000922)
	<1> Increase In Power Cost			2,349,476		
	kWh - Sold		÷	471,281,703		
	Unit Cost (\$/kWh Sold)			\$ 0.004985		
	Own Use kWh		x	1,411,724		
	Allocated to Own Use			\$ 7,038		

Ex. 3<sup>1</sup>  
pg 3 of 26

MEADE COUNTY RECC  
PROPOSED CHANGES TO TARIFF RATES  
Case. No. 2011-00038

	<u>Rate Tariff</u>	<u>Present Rates</u>	<u>Multiplier</u>	<u>Proposed Rates</u>
	a	b	c	d
1	<b>Rate Schedule 1 - Residential, Farm, and Non-Farm. Schools, and Churches</b>			
2				
3	Customer Charge per Delivery Point per Month	\$ 11.24	1.060269	\$ 11.92 per month
4	Customer Charge per Delivery Point per Day	\$ 0.37	1.060269	\$ 0.39 per day
5	Energy Charge per kWh	\$ 0.072104	1.060269	\$ 0.07645 per kWh
6				
7				
8	<b>Rate Schedule 2 - Commercial</b>			
9				
10	Customer Charge per Delivery Point per Month	\$ 16.74	1.060269	\$ 17.75 per month
11	Customer Charge per Delivery Point per Day	\$ 0.55	1.060269	\$ 0.58 per day
12	Energy Charge per kWh	\$ 0.076914	1.060269	\$ 0.08155 per kWh
13				
14				
15	<b>Rate Schedule 3 - General Service 0-999 KVA</b>			
16				
17	Customer Charge per Delivery Point:			
18	Monthly 0-100 KVA	\$ 40.00	1.060269	\$ 42.41 per month
19	Daily 0-100 KVA	\$ 1.32	1.060269	\$ 1.40 per day
20	Monthly 101-1000 KVA	\$ 70.00	1.060269	\$ 74.22 per month
21	Daily 1010-1000 KVA	\$ 2.30	1.060269	\$ 2.44 per day
22	Monthly Over 1000 KVA	\$ 100.00	1.060269	\$ 106.03 per month
23	Daily Over 1000 KVA	\$ 3.29	1.060269	\$ 3.49 per day
24				
25	All KW During Month	\$ 8.12	1.060269	\$ 8.61 per kW
26	Energy Charge per kWh	\$ 0.048574	1.060269	\$ 0.05150 per kWh
27				
28				
29	<b>Rate Schedule 3A - Optional Time-of-Day (TOD) Rate</b>			
30				
31	Customer Charge per Delivery Point per Month	\$ 57.70	1.060269	\$ 61.18 per month
32	Customer Charge per Delivery Point per Day	\$ 1.90	1.060269	\$ 2.01 per day
33	All KW During Month	\$ 8.12	1.060269	\$ 8.61 per kW
34	Energy Charge per kWh	\$ 0.048574	1.060269	\$ 0.05150 per kWh
35				
36				

MEADE COUNTY RECC  
PROPOSED CHANGES TO TARIFF RATES  
Case. No. 2011-00038

	<u>Rate Tariff</u>	<u>Present Rates</u>	<u>Multiplier</u>	<u>Proposed Rates</u>	
	a	b	c	d	
37	<b>Rate Schedule 4 - Optional Time-of-Day (TOD) Rate</b>				
38					
39	Customer Charge per Delivery Point				
40	if Equipment Provided by Seller	\$ 595.00	1.060269	\$ 630.86	per month
41	Customer Charge per Delivery Point				
42	if Equipment Provided by Customer	\$ 105.00	1.060269	\$ 111.33	per month
43	All KW During Month	\$ 7.76	1.060269	\$ 8.23	per kW
44	Energy Charges:				
45	First 300 kWh per kW, per kWh	\$ 0.044704	1.060269	\$ 0.04740	per kWh
46	Over 300 kWh per kW, per kWh	\$ 0.038484	1.060269	\$ 0.04080	per kWh
47					
48					
49	<b>Rate Schedule 5 - Outdoor Lighting Service</b>				
50					
51	175 Watt Unmetered	\$ 7.69	1.060269	\$ 8.15	per month
52	400 Watt Unmetered	\$ 11.54	1.060269	\$ 12.24	per month
53	400 Watt Unmetered - Flood	\$ 11.54	1.060269	\$ 12.24	per month
54	175 Watt Metered	\$ 3.35	1.060269	\$ 3.55	per month
55	400 Watt Metered	\$ 3.35	1.060269	\$ 3.55	per month
56	400 Watt Metered - Flood	\$ 3.35	1.060269	\$ 3.55	per month
57	Pole Rental	\$ 0.40	1.060269	\$ 0.42	per month
58					
59					
60	<b>Rate Schedule 6 - Street Lighting Service</b>				
61					
62	175 Watt	\$ 6.85	1.060269	\$ 7.26	per month
63	400 Watt	\$ 10.78	1.060269	\$ 11.43	per month



EX3<sup>2</sup>  
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**MEADE COUNTY RECC**  
**SUMMARY OF REVENUE - TEST YEAR ENDING OCTOBER 2010**  
 Case No. 2011-00038

Ln. No.	RATE CLASS	AVG. NO. CUSTOMERS	KWH BILLED	Normalized Test Year Rev.		Revenue Change	Percent Change	Rev. / Con Present Rates	Proposed Increase per Con	Percent Change
				Present Rates	Proposed Revenue					
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
37										
38	Schedule 4	-	-	\$ -	\$ -	\$ -				
39										
40	Schedule 5									
41	Base rate	-	9,235,028	\$ 945,608	\$ 1,002,160	\$ 56,552	6.0%			
42	ES			\$ 21,884	\$ 21,884	\$ -	0.0%			
43	FAC			\$ (99,868)	\$ (99,868)	\$ -	0.0%			
44	US			\$ (33,149)	\$ (33,149)	\$ -	0.0%			
45	Non-FAC PPA			\$ -	\$ (852)	\$ (852)	0.0%			
46	MRSM			\$ 30,734	\$ 30,734	\$ -	0.0%			
47	Subtotal			\$ 865,209	\$ 920,909	\$ 55,700	6.4%			
48										
49										
50	Schedule 6									
51	Base rate	8	1,081,240	\$ 81,106	\$ 85,981	\$ 4,875	6.0%	\$ 844.85	\$ 50.78	6.0%
52	ES			\$ 2,565	\$ 2,565	\$ -	0.0%	\$ 26.72	\$ -	0.0%
53	FAC			\$ (11,693)	\$ (11,693)	\$ -	0.0%	\$ (121.80)	\$ -	0.0%
54	US			\$ (3,878)	\$ (3,878)	\$ -	0.0%	\$ (40.39)	\$ -	0.0%
55	Non-FAC PPA			\$ -	\$ (100)	\$ (100)	0.0%	\$ -	\$ (1.04)	0.0%
56	MRSM			\$ 3,592	\$ 3,592	\$ -	0.0%	\$ 37.42	\$ -	0.0%
57	Subtotal			\$ 71,693	\$ 76,468	\$ 4,776	6.7%	\$ 746.80	\$ 49.74	6.7%
58										
59	Total									
60	Base rate	28,219	471,281,703	\$ 38,866,618	\$ 41,209,385	\$ 2,342,766	6.0%	\$ 114.78	\$ 6.92	6.0%
61	ES			\$ 1,068,909	\$ 1,068,909	\$ -	0.0%	\$ 3.16	\$ -	0.0%
62	FAC			\$ (171,537)	\$ (171,537)	\$ -	0.0%	\$ (0.51)	\$ -	0.0%
63	US			\$ (1,620,755)	\$ (1,620,755)	\$ -	0.0%	\$ (4.79)	\$ -	0.0%
64	Non-FAC PPA			\$ -	\$ (43,468)	\$ (43,468)	0.0%	\$ -	\$ (0.13)	0.0%
65	MRSM			\$ (3,379,554)	\$ (3,379,554)	\$ -	1.0%	\$ (9.98)	\$ -	0.0%
66	Subtotal			\$ 34,763,681	\$ 37,062,980	\$ 2,299,299	6.6%	\$ 102.66	\$ 6.79	6.6%

EX-3<sup>1</sup>  
pg 7 of 26

MEADE COUNTY RECC  
 CONSUMPTION ANALYSIS DATA AND REVENUE PROOF  
 TEST YEAR ENDING OCTOBER 31, 2010  
 Case No. 2011-00038

	<u>Description</u>	<u>Units</u>	Present <u>Rate</u>	Present <u>Revenue</u>	Proposed <u>Rate</u>	Proposed <u>Revenue</u>
	a	b	c	d	e	f
<b>Schedule 1</b>						
1	Customer Charge	26,166	\$ 11.24	\$ 3,529,270	\$ 11.92	\$ 3,742,785
2	Energy Charge	359,801,934	\$ 0.07210	<u>\$ 25,943,159</u>	\$ 0.076450	<u>\$ 27,506,858</u>
3	Subtotal			<u>\$ 29,472,429</u>		<u>\$ 31,249,642</u>
<b>Schedule 2</b>						
1	Customer Charge	1,705	\$ 16.74	\$ 342,500	\$ 17.75	\$ 363,165
2	Energy Charge	28,018,340	\$ 0.07691	<u>\$ 2,155,003</u>	\$ 0.081550	<u>\$ 2,284,896</u>
3	Subtotal			<u>\$ 2,497,503</u>		<u>\$ 2,648,061</u>
<b>Schedule 3</b>						
1	Customer Charge:					
2	Monthly 0-100 KVA	214	\$ 40.00	\$ 102,720	\$ 42.41	\$ 108,909
3	Daily 0-100 KVA					
4	Monthly 101-1000 KVA	118	\$ 70.00	\$ 99,120	\$ 74.22	\$ 105,096
5	Daily 1010-1000 KVA					
6	Monthly Over 1000 KVA	8	\$ 100.00	\$ 9,600	\$ 106.03	\$ 10,179
7	Daily Over 1000 KVA					
8	Demand Charge	259,014	\$ 8.12	\$ 2,103,194	\$ 8.61	\$ 2,229,852
9	Energy Charge	73,140,334	\$ 0.04857	<u>\$ 3,552,719</u>	\$ 0.05150	<u>\$ 3,766,727</u>
10	Subtotal			<u>\$ 5,867,352</u>		<u>\$ 6,220,762</u>

Ex. 3<sup>2</sup>  
pg 8 of 26

MEADE COUNTY RECC  
 CONSUMPTION ANALYSIS DATA AND REVENUE PROOF  
 TEST YEAR ENDING OCTOBER 31, 2010  
 Case No. 2011-00038

<u>Description</u> a	<u>Units</u> b	<u>Present Rate</u> c	<u>Present Revenue</u> d	<u>Proposed Rate</u> e	<u>Proposed Revenue</u> f
<b>Schedule 3A</b>					
1 Customer Charge	1	\$ 57.70	\$ 692	\$ 61.18	\$ 734
2 Demand Charge	208.597	\$ 8.12	\$ 1,694	\$ 8.61	\$ 1,796
3 Energy Charge	4,827	\$ 0.04857	\$ 234	\$ 0.05150	\$ 249
4 Subtotal			\$ 2,621		\$ 2,779
<b>Schedule 5</b>					
1 175 Watt Unmetered	8,506	\$ 7.69	\$ 784,934	\$ 8.15	\$ 831,887
2 400 Watt Unmetered	506	\$ 11.54	\$ 70,071	\$ 12.24	\$ 74,321
3 400 Watt Unmetered - Flood	506	\$ 11.54	\$ 70,071	\$ 12.24	\$ 74,321
4 175 Watt Metered	59	\$ 3.35	\$ 2,372	\$ 3.55	\$ 2,513
5 400 Watt Metered	41	\$ 3.35	\$ 1,648	\$ 3.55	\$ 1,747
6 400 Watt Metered - Flood	83	\$ 3.35	\$ 3,337	\$ 3.55	\$ 3,536
7 Pole Rental	2,745	\$ 0.40	\$ 13,176	\$ 0.42	\$ 13,835
8 Subtotal			\$ 945,608		\$ 1,002,160
<b>Schedule 6</b>					
1 175 Watt	417	\$ 6.85	\$ 34,277	\$ 7.26	\$ 36,329
2 400 Watt	362	\$ 10.78	\$ 46,828	\$ 11.43	\$ 49,652
3 Subtotal			\$ 81,106		\$ 85,981

Ex 3<sup>1</sup>  
 pg 9 of 26

MEADE COUNTY RECC  
 PROPOSED CHANGES TO SCHEDULE 24  
 RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER

	<u>Present</u>	<u>Proposed</u>
<u>DETERMINATION OF KWH ADDER</u>		
1 Charge from Big Rivers for Renewable Energy	\$ 0.055000	\$ 0.055000
2 Less: Big Rivers Standard Energy rate	<u>\$ 0.030612</u>	<u>\$ 0.029736</u>
3 Difference	\$ 0.02439	\$ 0.025264
4 1 Minus Line Loss of 6.0038%	<u>0.93996</u>	<u>0.93996</u>
5 kWh Adder	\$ 0.03681	\$ 0.02688



1                                    **Before the Kentucky Public Service Commission**  
2                                    **Case No. 2011-00038**  
3                                    **Meade County RECC**  
4

5    1.    Q.    PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

6                    A.    My name is Jack D. Gaines. My business address is P.O. Box 88039,  
7                    Dunwoody, Georgia 30356.

8    2.    Q.    BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

9                    A.    I am employed by and am President of JDG Consulting, LLC (“JDG”).

10   3.    Q.    PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL  
11                    BACKGROUND.

12                    A.    I graduated from the Georgia Institute of Technology receiving a Bachelor  
13                    of Science Degree in Industrial Management. I was previously employed  
14                    by Southern Engineering for approximately 25 years as a utility rate and  
15                    cost of service specialist. From August 1, 2000 until February 1, 2004, I  
16                    was employed by Clough Harbour & Associates, LLP in a similar position.  
17                    I have prepared or assisted in the preparation of electric rate and cost of  
18                    service studies for either cooperative or municipal utility systems in  
19                    seventeen different states, including Kentucky.

20   4.    Q.    HAVE YOU PREVIOUSLY TESTIFIED AS AN EXPERT WITNESS  
21                    BEFORE REGULATORY AUTHORITIES?

22                    A.    I have submitted testimony and exhibits before the Indiana Utility  
23                    Regulatory Commission, the Kentucky Public Service Commission, the  
24                    Vermont Public Service Board, the Virginia State Corporation

1 Commission, the Georgia Public Service Commission, the Illinois  
2 Commerce Commission, the New York Public Service Commission, the  
3 West Virginia Public Service Commission, the Public Service  
4 Commission of Maryland, the Delaware Public Service Commission and  
5 the Federal Energy Regulatory Commission.

6 5. Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

7 A. The purpose of my testimony is: 1) to explain and support the  
8 methodology used by Meade County RECC ("Meade") to change its retail  
9 rates to reflect the increases in wholesale rates proposed by Big Rivers  
10 Electric Cooperative ("Big Rivers") in Case No. 2011-00034; and 2) to  
11 explain and support the proposed non-FAC PPA (Purchased Power  
12 Adjustment) needed to flow through the corresponding non-FAC PPA  
13 proposed by Big Rivers. My analysis demonstrates that the base rate  
14 changes do not change the rate designs currently in effect and the base rate  
15 revenue change has been allocated to each class and within each tariff on a  
16 proportional basis, which is in compliance with KRS 278.455.

17 6. Q. PLEASE DESCRIBE THE EFFECTS ON MEADE'S COST OF  
18 PURCHASED POWER OF THE CHANGES PROPOSED BY BIG  
19 RIVERS TO ITS BASE WHOLESALE RATES?

20 A. Big Rivers is proposing to increase the demand charge of parts C. 4 and C.  
21 7 of its wholesale tariff. Big Rivers is proposing to decrease the base  
22 energy charge of part C. 4 while correspondingly decreasing the non-FAC  
23 PPA base. Part C. 4 of the Big Rivers tariff is applicable to purchases by

1 Meade through non-Large Industrial Customer delivery points. At this  
2 time, all of Meade's purchases from Big Rivers are through non-Large  
3 Industrial Customer delivery points. Part C. 7 of the Big Rivers Tariff  
4 would be applicable to purchases by Meade through Large Industrial  
5 Customer delivery points. As shown on Exhibit JDG-1, based on billing  
6 determinants from the test year ending October 31, 2010, the net effect of  
7 the base rate changes to part C. 4 wholesale rates will be to increase  
8 Meade's annual cost of purchased power by \$2,349,476, or 12.88%.

9 7. Q. PLEASE DESCRIBE THE BIG RIVERS NON-FAC PPA AND HOW IT  
10 AFFECTS MEADE'S WHOLESALE POWER COSTS.

11 A. Big Rivers is proposing a new non-FAC PPA rider applicable to non  
12 smelter sales. Per Big Rivers, the initial non-FAC PPA will be effective  
13 for 24 months at a credit rate of \$0.000963 per kWh. Based on the test  
14 year, the non-FAC PPA will reduce Meade's wholesale power cost by  
15 \$(481,141). However, the base energy rates proposed by Big Rivers reflect  
16 a \$(0.000876) per kWh roll-in of non-FAC PPA costs with a  
17 corresponding \$0.000876 reduction in the non-FAC PPA base. Hence, the  
18 non-FAC PPA revenue effect is an increase of \$437,673 based on test year  
19 usage. For purposes of measuring the net rate effect of the proposed flow  
20 through, the net increase in Meade's annual cost of purchased power is  
21 \$1,868,336, or 10.24%, including the change in base rates, the non-FAC  
22 PPA credit of \$0.000963 per kWh and the offsetting effect of the change  
23 in the non-FAC PPA base.

1 8. Q. PLEASE EXPLAIN HOW MEADE PROPOSES TO ADJUST ITS  
2 RETAIL RATES TO REFLECT THE CHANGES IN BIG RIVERS  
3 RATES.

4 A. As shown on Exhibit JDG-1, \$7,038 of the \$2,349,476 base rate power  
5 cost increase is allocated to Meade's own use. The remaining \$2,342,439  
6 is the flow through amount and it is ~~6.9378%~~ of Meade's sales revenues  
7 based on the rates recently approved in Case No. ~~2010-000222~~ 2010-  
8 00514. Meade is proposing to adjust its **base** retail rates by a uniform  
9 percentage of ~~6.9359%~~ 6.0269%. To adjust the rates, Meade proposes to  
10 apply a flow through multiplier of ~~1.69359~~ 1.060269 to every base rate  
11 charge in each of its tariffs. By increasing every base rate charge by the  
12 same percentage, the increase in base rate power cost will be allocated  
13 proportionately among and within each rate class. The application of the  
14 multiplier to each charge in the present rates to produce the proposed rate  
15 charges is shown in Exhibit JDG-2. The distribution of the increase in  
16 power cost to each customer class is shown on Exhibit JDG-3. As shown,  
17 the base rate revenue from each class is increased by ~~6.9%~~ 6.0%. The  
18 total base rate revenue increase is ~~\$2,342,366~~ \$2,344,762, within \$73 \$323  
19 of the flow through amount. The difference is due to rounding.

20 9. Q. HAVE YOU PREPARED EXHIBITS THAT SHOW THE REVENUE  
21 CALCULATIONS FOR EACH TARIFF UNDER PRESENT AND  
22 PROPOSED RATES?

23 A. Yes, revenue proofs for each rate class using the consumption analysis

1 data from the test year are provided as Exhibit JDG-4.

2 10. Q. IS MEADE PROPOSING CHANGES TO ANY OTHER TARIFFS AS A  
3 RESULT OF CHANGES PROPOSED BY BIG RIVERS TO ITS  
4 TARIFF?

5 A. Yes, Meade is proposing to change the kWh adders in Schedule 24 -  
6 Renewable Resource Energy Service Tariff Rider to reflect the change in  
7 Big River's standard energy rate found in part C. 4. The determination of  
8 the revised adder is shown on Exhibit JDG-5. The change is a \$.00093 net  
9 increase to the "premium" rate of the rider. The net effect is that there will  
10 be no net change to the existing price for renewable energy.

11 11. Q. PLEASE EXPLAIN THE PROPOSED NON-FAC PPA.

12 A. The proposed Non-FAC PPA is a tariff rider designed to pass through any  
13 charges or credits from Big Rivers under the wholesale non-FAC PPA  
14 rider proposed by Big Rivers. It has two sections. Section 1 is applicable to  
15 kWh sales made under Meade's tariffs for non-direct served customers.  
16 The current month retail charge or credit is based on the amounts charged  
17 or credited by Big Rivers on the power bill for the second month preceding  
18 the current month, plus or minus over and under correction amounts. The  
19 over and under correction is based on the preceding month's charges or  
20 refunds versus the amount calculated to be recoverable. Section 2 of the  
21 non-FAC PPA is applicable to customers when the wholesale rate paid by  
22 Meade for the load provided to the customer is either the Big Rivers Large  
23 Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

1 Under Section 2, actual wholesale charges and credits by customer are  
2 known and can be directly assigned with no lag and no losses applicable.  
3 Retail over and under mechanisms are not needed for Section 2 customers.

4 12. Q. IN YOUR OPINION, ARE THE TARIFFS PROPOSED BY MEADE  
5 FAIR, JUST, AND REASONABLE AND IN THE PUBLIC INTEREST?

6 A. Yes, they are.

7 13. Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?

8 A. Yes, it does.

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FOR Entire Territory served  
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 Community, Town or City  
 P.S.C. No. 39  
 Sheet No. 1  
 \_\_\_\_\_  
 (Revised)  
 \_\_\_\_\_  
 Canceling P.S.C. No. 38  
 \_\_\_\_\_  
 (Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.														
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.														
<u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$11.92(l) <u>Daily</u> \$ 0.39 (l) Energy charge per KWH .07645 (l)														
State, Federal and local tax will be added to above rate where applicable.														
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.39 per day		(l)												
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table style="margin-left: 40px; border: none;"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.														

July 5, 2011  
 \_\_\_\_\_  
 Month Day Year  
**DATE EFFECTIVE** July 5, 2011  
 \_\_\_\_\_  
 Month Day Year  
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 Name of Officer Title Address  
 President/CEO P. O. Box 489, Brandenburg, KY 40108

**ISSUED BY AUTHORITY OF P.S.C.**

**Order No. 2011-00038**

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FOR Entire Territory served  
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 Sheet No. 7  
 (Revised)  
 Canceling P.S.C. No. 38  
 (Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

**Schedule 2 CLASSIFICATION OF SERVICE**

Commercial Rate	RATE PER UNIT												
<u>Applicable:</u> Entire Territory Served.													
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.													
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.													
<u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u>	\$17.75 (l)												
<u>Daily</u>	\$0.58 (l)												
Energy charge per KWH	.08155 (l)												
State, Federal and local tax will be added to above rate where applicable.													
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.58 per day.	(l)												
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table style="margin-left: 40px; width: 80%;"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18												
Environment Surcharge	Schedule 19												
Unwind Surcredit Adjustment	Schedule 20												
Rebate Adjustment	Schedule 21												
Member Rate Stability Mechanism	Schedule 22												
Rural Economic Reserve Clause	Schedule 23												
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.													

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 Month Day Year

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 \_\_\_\_\_ (Original) Sheet No. 9 \_\_\_\_\_  
 \_\_\_\_\_ (Revised) \_\_\_\_\_  
 \_\_\_\_\_ Canceling P.S.C. No. 38 \_\_\_\_\_  
 \_\_\_\_\_ (Original) Sheet No. 9 \_\_\_\_\_  
 \_\_\_\_\_ (Revised) \_\_\_\_\_

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service <u>Applicable:</u> Entire Territory Served.  <u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.  <u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.  <u>Rates:</u> Customer charge – No kWh usage Monthly 0 – 100 KVA \$42.41 (I) Daily 0 – 100 KVA \$1.40 (I) Monthly 101 – 1,000 KVA \$74.22 (I) Daily 101 – 1,000 KVA \$2.44 (I) Monthly Over 1,000 KVA \$106.03 (I) Daily Over 1,000 KVA \$3.49 (I)  Energy charge – per kWh \$.05150 (I)  Demand charge – per KW of billing demand per month \$8.61 (I)  State, Federal and local tax will be added to above rate where applicable.  <u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:  <u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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 Month Day Year  
 DATE EFFECTIVE July 5, 2011  
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 Month Day Year  
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 (Revised)  
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 Cancelling P.S.C. No. 38  
 (Original) Sheet No. 12  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No kWh usage		
Monthly		\$61.18 (I)
Daily		\$2.01 (I)
Energy charge – per kWh		\$0.05150 (I)
Demand charge – per kW of billing demand per month		\$8.61 (I)
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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 (Original) Sheet No. 14A  
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 (Original) Sheet No. 14A  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 4	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller If Customer provides transformer equipment and conductor		\$630.86 (I) \$111.33 (I)
Energy charges – per kWh First 300 kWh per kW of billing demand All remaining kWh		\$0.04740 (I) \$0.04080 (I)
Demand charge – per kW of billing demand per month		\$8.23 (I)
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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 \_\_\_\_\_  
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 (Original) Sheet No. 15  
 (Revised)  
 Canceling P.S.C. No. 38  
 (Original) Sheet No. 15  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Outdoor Lighting Service - Individual Consumers</b> <u>Applicable:</u> Entire Territory Served.  <u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.  <u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.  <u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month  State, Federal and local tax will be added to above rate where applicable.  <u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.  <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment                      Schedule 18 Environment Surcharge              Schedule 19 Unwind Surcredit Adjustment      Schedule 20 Rebate Adjustment                    Schedule 21 Member Rate Stability Mechanism Schedule 22 Rural Economic Reserve Clause    Schedule 23		\$ 8.15 (I) 3.55 (I) \$12.24 (I) 3.55 (I)

DATE OF ISSUE July 5, 2011 Month

DATE EFFECTIVE July 5, 2011 Month                      Day                      Year

ISSUED BY President/CEO    P. O. Box 489, Brandenburg, KY 40108  
Name of Officer                      Day                      Year

ISSUED BY ORDER OF P.S.C. Order No. 2011-00038

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
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 (Original) Sheet No. 16  
 (Revised)  
 \_\_\_\_\_ Cancelling P.S.C. No. 38  
 (Original) Sheet No. 16  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><b>Outdoor Lighting Service - Individual Consumers</b></p> <p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.42 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>	<p>(1)</p>	

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FOR Entire Territory served  
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 (Original) Sheet No. 52  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 24	CLASSIFICATION OF SERVICE	(T)	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider			
<p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <p>(1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.</p> <p>(2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.</p>			

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\_\_\_\_ (Revised)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

Canceling P.S.C. No. original  
\_\_\_\_ (Original) Sheet No. 53  
\_\_\_\_ (Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE	(T)	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider			
d. <u>Monthly Rate:</u>			
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p> <p style="text-align: right;"><u>A Per Kilowatt Hour Premium</u></p> <p><u>Of</u></p> <p>Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches .02688 (I)</p> <p>Rate Schedule 2 – Commercial Rate .02688 (I)</p> <p>Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA .02688 (I)</p> <p>Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate .02688 (I)</p> <p>Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD) .02688 (I)</p>			
<p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>			

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**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 24 - continued	CLASSIFICATION OF SERVICE	(T)	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride			
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p>			
<p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>			

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